
# STATISTICS IN ELECTRICITY SUB-SECTOR AS OF JUNE OF THE YEAR 2018

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## 1. ELECTRICITY PRODUCTION

### 1.1. Domestic generation and imports

The total generated electricity is from domestic power plants and imports from regional shared plants.

**Table 1: Trend of domestic generation and imported electricity (kWh) for first two quarters of 2018**

| Plant name | Q1 2018 | Q2 2018 |
|---|---|---|
| Agatobwe | 14,351 | - |
| Cyimbili | 135,988 | 307,388 |
| Gaseke MHPP | 332,221 | 668,529 |
| Gashashi | 198,978 | 325,179 |
| Giciye I | 3,617,594 | 4,638,805 |
| Giciye II | 3,736,083 | 4,881,241 |
| GigaWatt Global | 3,130,000 | 3,396,000 |
| Gihira | 1,576,867 | 2,444,544 |
| Gisenyi | - | 1,435,683 |
| Gishoma Peat | - | 342,925 |
| Jabana I | 5,532,300 | 1,692,010 |
| Jabana II | 27,849,392 | 18,083,916 |
| Jali Solar | 34,001 | 32,348 |
| Keya | 1,879,599 | 1,673,270 |
| Kivuwatt | 48,007,712 | 45,030,607 |
| Mazimeru | 673,814 | 802,382 |
| Mukungwa I | 8,953,742 | 13,018,981 |
| Mukungwa II | 807,692 | - |
| Murunda | 149,646 | 143,054 |
| Musarara | 116,442 | 856,841 |
| Mutobo | 342,968 | 386,950 |
| Nasho Solar | 1,032,562 | 1,035,497 |
| Nkora | 537,158 | 869,907 |
| Nshili I | 314,376 | - |
| Ntaruka | 2,390,400 | 5,795,000 |
| Nyabahanga | 68,704 | 77,100 |
| Nyabarongo I | 37,767,700 | 42,904,100 |
| Rugezi | 2,071,896 | 4,668,324 |
| Rukarara I | 11,577,500 | 14,487,200 |
| Rukarara II | 3,171,348 | 4,182,809 |
| So Energy Masoro | 3,724,480 | 672,328 |
| So Energy Mukungwa I | 4,775,940 | 998,164 |
| **Total Domestic Generation** | **174,521,453** | **175,851,081** |
| **Imports** | **20,306,079** | **24,300,093** |

**Source: EUCL-REG, June 2018**

The total domestic generated electricity increased by 0.8% from the first quarter to the second quarter of the year 2018.

### 1.2. Electricity generation mix

The electricity produced in Rwanda is generated using different sources namely hydro, methane gas, peat, solar, heavy fuel and light fuel oil used to run thermal power plants and another portion is imported.

**Table 2: Trend of electricity generation mix**

| Power Generation Mix | Q1 2018 | Q2 2018 |
|---|---|---|
| Hydro | 41.3% | 52.2% |
| Methane | 24.7% | 22.5% |
| Peat | 0.0% | 0.2% |
| Solar | 2.2% | 2.2% |
| Thermal | 21.5% | 10.7% |
| Imports | 10.4% | 12.1% |

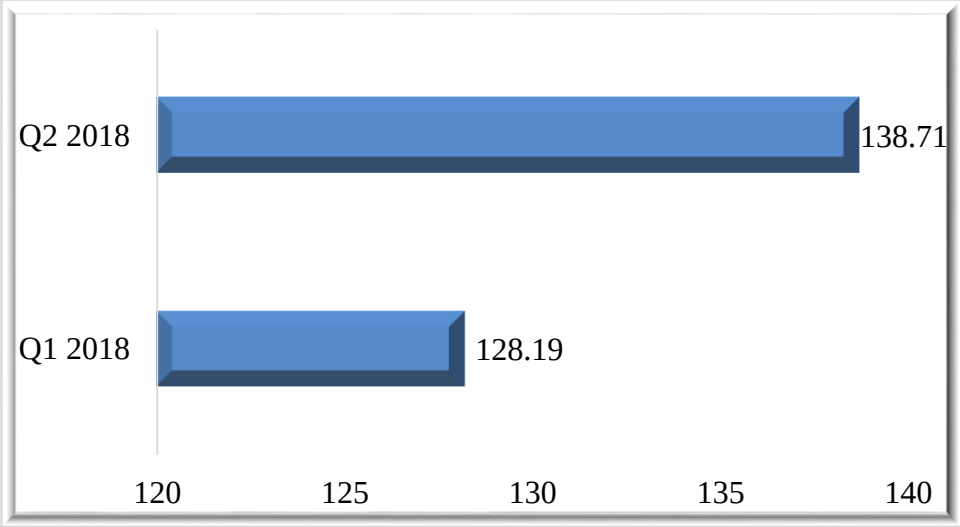
**Source: EUCL-REG, June 2018**

The 52.2% of the electricity supplied during the second quarter of 2018 is generated from hydro, 22.5% from Methane, 10.7% from thermal, 2.2% from solar energy, 0.2% from peat power plants, and 12.1% is the imports. In aggregate, the electricity generated from renewable resources is greater than the electricity generated from fossil fuels and slow renewable resource (Peat).

### 1.3. System peak demand

The peak quarter over the first two quarters of the year 2018 was quarter two with a peak demand of 138.71 MW as presented in the Figure 1.

**Figure 1: Trend of system peak demand (MW) for the first two quarters of 2018**

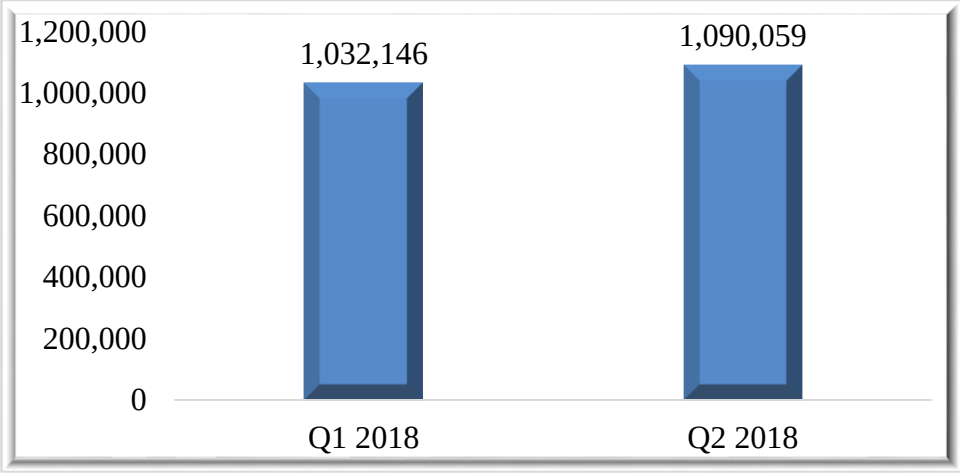



**Source: EUCL-REG, June 2018**

The system peak demand increased by 8.2% from the first quarter to the second quarter of the year 2018.

## 2. EXPORTED ELECTRICITY

**Figure 2: Exported electricity (kWh) for the first two quarters of 2018**




**Source: EUCL-REG, June 2018**

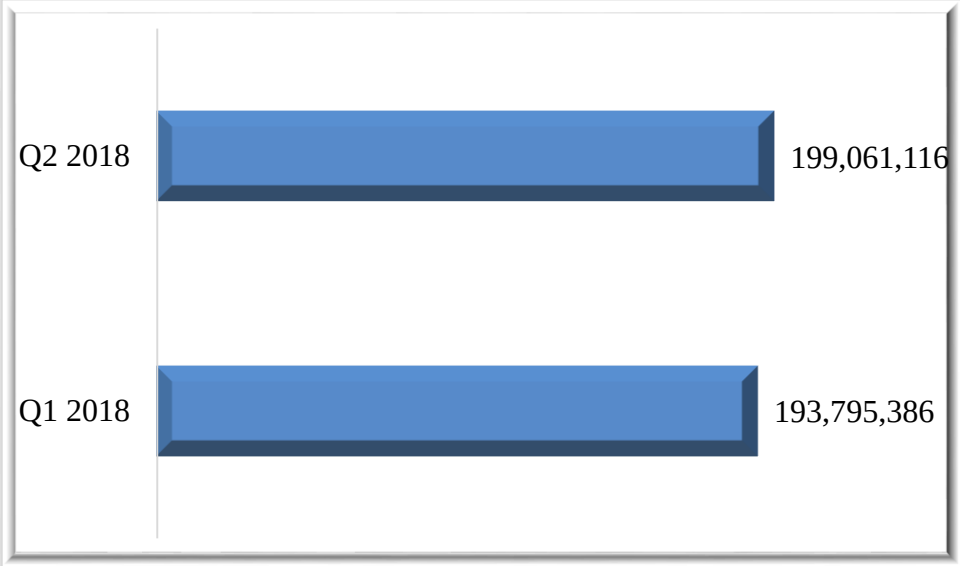
The total exported electricity increased by 5.6% from the first quarter to the second quarter of the year 2018.

## 3. ELECTRICITY SUPPLIED AND SOLD

### 3.1.Trend of electricity supplied

The electricity supplied in each quarter includes both domestic generation and the imports.

**Table 3: Trend of electricity supplied (kWh) for the first two quarters of 2018**




**Source: EUCL-REG, June 2018**

The total electricity supplied by the utility increased by 2.7% from the first quarter of the year 2018 to the second quarter of the year 2018.

### 3.2. Trend of electricity sold

The electricity sold includes both the pre-paid and post-paid electricity.

**Table 4: Trend of electricity sold (kWh) per type of customer for the first two quarters of 2018**

| Customer category | Q1 2018 | Q2 2018 | Share (Q2-2018) in % |
|---|---|---|---|
| Domestic/Residential | 27,797,391 | 28,309,537 | 17.7 |
| Non-Residential | 54,018,462 | 56,795,796 | 35.5 |
| Water Pumping Station | 5,305,072 | 5,455,678 | 3.4 |
| Water Treatment Plant | 6,998,565 | 7,346,095 | 4.6 |
| Telecom towers | 11,657,663 | 11,599,725 | 7.3 |
| Hotels | 8,383,788 | 8,457,771 | 5.3 |
| Industrial | 40,648,102 | 41,977,590 | 26.2 |
| **Total** | **154,809,042** | **159,942,192** | **100.0** |

**Source: EUCL-REG, June 2018**

The 35.5% of electricity supplied by EUCL in the second quarter of the year 2018 were sold to non-residential customers, 26.2% to industries, and 17.7% to residential customers and the remaining 20.5% were sold to water pumping station, water treatment plan, telecom towers, and hotels.

## 4. ELECTRICITY END USER TARIFF

### Table 5: Applicable electricity end user tariffs

| Consumption block per month | | RWF / kWh (VAT exclusive) |
|---|---|---|
| Residential Customers | | |
| [0-15] kWh | | 89 |
| ]15-50] kWh | | 182 |
| >50 kWh | | 189 |
| Non-Residential Customers | | |
| [0-100] kWh | | 189 |
| >100 kWh | | 192 |
| Industrial Customers | | |
| Small industries including Water Treatment Plant, Water Pumping Stations and Telecom Towers | | |
| Flat Rate | RWF/kWh | 126 |
| Medium Industries: 0.4 kV<V ≤15kV | | |
| Energy charge | RWF/kWh | 90 |
| Max. Demand Charge (Peak) | RWF/KVA/month | 10,469.55 |
| Max. Demand Charge (Shoulder) | RWF/KVA/month | 5,588.41 |
| Max. Demand Charge (Off-Peak) | RWF/KVA/month | 1,891.54 |
| Customer Service Charge | RWF/Customer/month | 3,125 |
| Medium Industries: 15 kV<V ≤ 33kV | | |
| Energy charge | RWF/kWh | 83 |
| Max. Demand Charge (Peak) | RWF/KVA/month | 7,184.44 |
| Max. Demand Charge (Shoulder) | RWF/KVA/month | 4,004.16 |
| Max. Demand Charge (Off-Peak) | RWF/KVA/month | 1,085.86 |
| Customer Service Charge | RWF/Customer/month | 3,125 |

**Source: Board Decision N° 05/BD/ER-LER/RURA/2016**

## 5. LICENSES AND PERMITS IN ELECTRICITY

There are twenty-five (25) licensed power plants with full licenses, two provisional licenses, one transmission license, one distribution license, one domestic trade license and one international trade license. The number of accredited electrical practitioners increased from 38 to 45.

**Table 6: List of IPPs with full license for generation as of June 2018**

| SN | Name of licensee | Name of plant | Installed Capacity (MW) |
|---|---|---|---|
| 1 | Ngali Energy Ltd | Rukarara HPP | 9 |
| 2 | Gigawatt Global Ltd | Rwamagana Solar | 8.5 |
| 3 | Regrepower Ltd | Kavumu MHHP | 0.38 |
| 4 | Yumn Ltd | Akanyaru Peat | 80 |
| 5 | Kivuwatt Ltd | Kibuye Methane Gas | 25 |
| 6 | Rwanda Mountain Tea | Giciye I | 4 |
| 7 | Rwanda Mountain Tea | Giciye II | 4 |
| 8 | REPRO | Mutobo Hydropower | 0.2 |
| 9 | Rwaza Hydro Power Ltd | Rwaza-Muko | 2.6 |
| 10 | Refad Rwanda Ltd | Rukarara V Hydro Power Plant | 7 |
| 11 | Rubagabaga Hydro Power Ltd | Rubagabaga Hydro Power Plant | 2.8 |
| 12 | Energie Nyaruguru (Enny) Ltd | Mazimeru Hydro Power Plant | 0.5 |
| 13 | Soenergy Rwanda Ltd | Mukungwa, Masoro and Birembo Thermal PP | 30 |
| 14 | Spv Nyirahindwe Hpp Ltd | Nyirahindwe I Hydro Power Plant | 0.9 |
| 15 | Spv Nyirahindwe Hpp Ltd | Nyirahindwe II Hydro Power Plant | 0.3 |
| 16 | Energicotel Ltd | Keya Hydro Power Plant | 2.2 |
| 17 | Energicotel Ltd | Nkora Hydro Power Plant | 0.68 |
| 18 | Energicotel Ltd | Cyimbiri Hydro Power Plant | 0.3 |
| 19 | Energicotel Ltd | Nyamyotsi I Hydro Power Plant | 0.1 |
| 20 | Energicotel Ltd | Nyamyotsi II Hydro Power Plant | 0.1 |
| 21 | Novel Energy Ltd | Gaseke Hydro Power Plant | 0.5 |
| 22 | Prime Energy Ltd | Gisenyi | 1.2 |
| 23 | Prime Energy Ltd | Rukarara II | 2.2 |
| 24 | Prime Energy Ltd | Mukungwa II | 2.5 |
| 25 | Prime Energy Ltd | Gashashi | 0.2 |

**Source: RURA database**

### Table 7: List of IPPs with provisional license for generation as of June 2018

| SN | Name of licensee | Name of plant | Installed Capacity (MW) |
|---|---|---|---|
| 1 | Ngali Energy Ltd | RWONDO, NTARUKA A | 2.6 |
| 2 | Ngali Energy Ltd | Base I& II, NGORORERO | 2 |

**Source: RURA database**

### Table 8: List of other licenses as of June 2018

| SN | Name of licensee | Type of license |
|---|---|---|
| 1 | EUCL | Transmission |
| 2 | EUCL | Distribution |
| 3 | EUCL | Domestic Trade |
| 4 | EUCL | International Trade |

**Source: RURA database**

### Table 9: List of electrical installation permit holders as of June 2018

| SN | Name of licensee | Category of permit |
|---|---|---|
| 1 | Mutangana Jean Claude | Class B |
| 2 | Sebasinga Simon | Class B |
| 3 | Axar Technical Services Ltd | Class B |
| 4 | Bimenyimana Jean Bosco | Class B |
| 5 | Kigali Polytechnical Company Ltd | Class B |
| 6 | Kayiranga Prosper | Class B |
| 7 | 4Stin Electronics Ltd (Dusingizimana Faustin) | Class D |
| 8 | Bigirimana Yves | Class B |
| 9 | Mukerangabo Louis De Gonzague | Class D |
| 10 | Teeccsm Ltd | Class C |
| 11 | Metha Electricals Ltd | Class A |
| 12 | Mehta Electricals Ltd | Class D (GEN) |
| 13 | Musabyimana Maurice | Class A |
| 14 | Animas Satellite Systems Ltd | Class C |
| 15 | Nibamureke Ildephonse | Class C |
| 16 | Buclino Company Ltd | Class B |
| 17 | Multito Svs Ltd | Class B |
| 18 | Habumugisha Placide | Class B |
| 19 | Habumugisha Placide | Class D |
| 20 | Ngenzi Herve Gilbert | Class Z |
| 21 | Ngenzi Herve Gilbert | Class D |

| | | |
|---|---|---|
| 22 | Nzabonimpa Eric | Class D |
| 23 | Karasira Francis | Class C |
| 24 | Karasira Francis | Class D |
| 25 | Gahutu Yves | Class D |
| 26 | Gahutu Yves | Class Z |
| 27 | Ushizimpumu Leonard | Class B |
| 28 | Fair Technology Company Ltd | Class B |
| 29 | Fair Technology Company Ltd | Class D |
| 30 | Nshimiyimana Theodore | Class B |
| 31 | Intertech | Class D (Solar Systems) |
| 32 | Biganiro Mahirwe Patrick | Class A |
| 33 | Hategekimana Celestin | Class B |
| 34 | Molde Technical Services Ltd | Class B |
| 35 | Muragijimana Sylvestre | Class B |
| 36 | Mehta Electricals Ltd | Class B |
| 37 | Hardware Legrand Distributor (Haldi Group) Ltd | Class C |
| 38 | Hardware Legrand Distributor (Haldi Group) Ltd | Class D |
| 39 | Maniruta Jacques | Class D |
| 40 | Mutsinzi Jean Nepomuscene | Class C |
| 41 | Mutsinzi Jean Nepomuscene | Class D |
| 42 | Rwabizi Sylvestre | Class D |
| 43 | Electrical Vision Company Ltd | Class B |
| 44 | Bigirimana Bralo Alloys | Class B |
| 45 | Patronics Services (Rwanda) Ltd | Class Z |

**Source: RURA database**

- **Class A:** For electrical installation of residential premises not exceeding five bedrooms and reparations on equipment of up to 230V;
- **Class B:** For electrical installation in multi- storied buildings, other big bungalows and mansions of complex design and commercial buildings, installation of light plants up to a level of 400V and any work under Class A;
- **Class C:** For Low voltage and medium voltage connections up to 30kV and any work under Class B;
- **Class D:** For electrical installation systems designs and Installation in specialized fields like switchgear, centralized heating, refrigeration, and generator sets and solar systems;
- **Class Z:** For installation of any plants up to and including high voltage (70kV and above).